Aug 3rd, 2005

DETAIL OF CHARGES FOR LEASE EXPENSE

Sinclair Oil C	orporation Miller Ranch		July 31st
REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
June 05	Ronnie Reed Contract Pumping	\$450	\$450
	Administrative Expense		
June 05	Seismic Wells, L.L.C.	\$500	\$500
	Utilities		
June 05	Big Country Electric Coop Inc.	\$382.50	\$382.50
	Water Hauling		
June 05	Strawn Transport	\$3255.25	\$3255.25
June 05	Total ***Lease Operating Expense***	\$4587.75	\$4587.75
	Oil Sales		
June 05	Plains Marketing Check #00350088	(\$6129.79)	(\$6129.79)
	Annual Lease Rental		
June 05	Miller Ranch Annual Lease Payments	\$100,000	\$100,000
and the second s	Well Deposit Requirements For RRC	Parameter Parame	per annu de se de gr ecimente de 1990 de
	Texas RRC	\$50,000	\$50,000

TOTAL CHARGES FOR MILLER RANCH

\$148457.96

Account

% Interest

Sinclair Oil Corporation

.375

\$55,671.74

Sinclair	Sinclair Oil a	and Gas Company	ADVICE 30	55350 CHECK NUMBER	13055350
NUMBER INV	OICE DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
080305	08/11/05		55,671.74		55,671.7
		** TOTAL **	55,671.74	.00	55,671.7

Sep 1st, 2005

DETAIL OF CHARGES FOR LEASE EXPENSE

Sinclair Oil Cor	poration Miller Ranch		August
REFERENCE *	DESCRIPTION OF CHARGES **LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
July 05	Ronnie Reed Contract Pumping	\$450	\$450
	Administrative Expense		
July 05	Seismic Wells, L.L.C.	\$500	\$500
	Utilities		
July 05	Big Country Electric Coop Inc.	\$962.24	\$962.24
	Water Hauling		
July 05	Strawn Transport	\$5531.75	\$5531.75
July 05	Total ***Lease Operating Expense***	\$7443.99	\$7443.99
	Oil Sales		
July 05	Plains Marketing Check #00356304	(\$7525.50)	(\$7525.50)

Sinclair Oil Corporation

Account

% Working Interest

Revenue Check

.375 (7525.50)

\$2822.06

LOE Invoice Due

.375 (\$7443.99)

\$2791.50

INV	DICE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
NUMBER 090105	09/08/05		2,791.50		2,791.5
		** TOTAL **	2,791.50	.00	2,791.5

Oct 3rd, 2005

DETAIL OF CHARGES FOR LEASE EXPENSE

Sinclair Oil C	orporation Miller Ranch		Sep 31st
REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
Aug 05	Ronnie Reed Contract Pumping	\$450	\$450
	Administrative Expense		
Aug 05	Seismic Wells, L.L.C.	\$500	\$500
	Utilities		
Aug 05	Big Country Electric Coop Inc.	\$776.34	\$776.34
	Water Hauling		
Aug 05	Strawn Transport	\$11,213	\$11,213
Aug 05	Total ***Lease Operating Expense***	\$12,939.34	\$12,939.34
	Oil Sales		
Aug 05	Plains Marketing Check #00356304	(\$16,232.46)	(\$16,232.46)

Sinclair Oil Corporation

Account

% Working Interest

Revenue Check (Net)

.375 (16,232.46)

\$6087.17

LOE Invoice Due

.375 (\$12,939.34)

\$4852.25

Sinclair	Sinclair Oil	and Gas Company	ADVICE 30	55909 CHECK NUMBER	13055909
NUMBER	OICE DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
101205 093005	10/13/05 10/13/05		537,950.00 4,852.25		537,950.0 4,852.2
		** TOTAL **	542,802.25	00	542,802.2

Nov 3rd, 2005

DETAIL OF CHARGES FOR LEASE EXPENSE

Sinclair Oil C	Corporation Miller Ranch		Oct 31st
REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
Sep 05	Ronnie Reed Contract Pumping	\$450	\$450
	Administrative Expense		
Sep 05	Seismic Wells, L.L.C.	\$500	\$500
	Utilities		
Sep 05	Big Country Electric Coop Inc.	\$1089.45	\$1089.45
	Water Hauling		
Sep 05	Strawn Transport	\$5313.50	\$5313.50
Sep 05	Total ***Lease Operating Expense***	\$7352.95	\$7352.95
	Oil Sales		
Sep 05	Plains Marketing Check #00356304	(\$15707.52)	(\$15707.52)

Sinclair Oil Corporation

Account

% Working Interest

Sinclair receives 37.5% of 77%

Revenue Check (Net)

.375 of .77= 28.875%

\$5638.76

LOE Invoice Due

.375 (\$7352.95)

\$2757.36

Sinclair	Sinclair Oil	and Gas Company	ADVICE 305	56168 CHECK NUMBER	13056168
NUMBER IN	VOICE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
110305	11/11/05		2,757.36		2,757.36
		** TOTAL **	2,757.36	.00	2,757.36

Dec 3rd, 2005

DETAIL OF CHARGES FOR LEASE EXPENSE

Sinclair Oil C	orporation Miller Ranch		Nov30th
REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
Oct 05	Ronnie Reed Contract Pumping	\$450	\$450
	Administrative Expense		
Oct 05	Seismic Wells, L.L.C.	\$500	\$500
	Utilities		
Oct 05	Big Country Electric Coop Inc.	\$629.49	\$629.49
	Water Hauling		
Oct 05	Strawn Transport	\$4252.50	\$4252.50
Oct 05	Total ***Lease Operating Expense***	\$5831.99	\$5831.99
	Oil Sales		
Oct 05	Plains Marketing Check #00374758 = .839375	(\$7,229.15)	(\$7,229.15)

Sinclair Oil Corporation

Account % Working Interest Sinclair receives 37.5% of 77%

Revenue Check (Net) .375 of .77= 28.875% \$2486.86 \$7229.15 / 83.9375 = \$86.125 per 1% NRI X 28.875 = \$2486.86

Section 528 Leasing & Land Costs .375 of \$50,000 \$18,750

LOE October .375 (\$7352.95) \$2186.99

Total Due \$20,936.99

NUMBER	/OICE DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
120305	12/14/05		20,936.99		20,936.9
		** TOTAL **	20,936.99	.00	20,936.9

Feb28th, 2006

DETAIL OF CHARGES FOR LEASE EXPENSE

Sinclair Oil C	Corporation Miller Ranch		Feb28
REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
Jan 05	Ronnie Reed Contract Pumping 525,5271,5271A,5272A & 5901A Administrative Expense	\$1050	\$1050
Jan 05	Seismic Wells, L.L.C.	\$2500	\$2500
	Utilities		
Jan 05	Big Country Electric Coop Inc.	\$2934.75	\$2934.75
Jan 05	Smith Hot Oil/Steam	\$2045.55	\$2045.55
	Water Hauling/Vacuum		
Jan 05	Strawn Transport/Midwestern	\$9447.73	\$9447.73
Jan 05	Total ***Lease Operating Expense***	\$17918.33	\$17918.33
	Oil Sales		
Jan 05	Plains Marketing Check #00380701& 00384	(\$22807.55)	(\$22807.55)
(1 <u></u>	Sinclair Oil Corporation		

Account Sinclair receives 37.5% of 77%	% Working Interest	
Revenue Check (Net)	.375 of .77=.375 x \$6408.03 .375 of .77= .375 x \$7772.48	\$2403.11 \$2914.68
\$8627.04=83.9375 (77%=\$7914)	.375 of .77= .375 x $$7914$	\$2967.75
Revenue Check Total		\$8285.54
Miller Ranch Invoice Costs Exclusive	ve of AFE	\$43,656.30
LOE Thru Jan	.375 (\$17,918.33)	\$6,719.37

Total Due	\$50,375.67

Sinclair	Sinclair (Dil and Gas Company	ENT ADVICE 30	57330 CHECK NUMBER	13057330
NUMBER INVOI	CE DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
022806JIB AFE & WORK	03/03/06 03/03/06		6,741.76 43,511.37		6,741.76 43,511.37
		** TOTAL **	50,253.13	.00	50,253.13

Mar28th, 2006

\$5307.25

DETAIL OF CHARGES FOR LEASE EXPENSE

~ .		A **	
Sinc	211	()11	Interest
OHILL	CLII	OII	HILLIUSE

LOE Thru Feb

Miller Ranch

REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
Feb 05	Ronnie Reed Contract Pumping 525,5271,5271A,5272A & 5901A Administrative Expense	\$1050	\$1050
Feb 05	Seismic Wells, L.L.C.	\$2500	\$2500
	Utilities		
Feb 05	Big Country Electric Coop Inc.	\$1976.36	\$1976.36
Feb 05	Ira Supply Chemical Pumps and Setup	\$1024.21	\$1024.21
Feb 05	Water Hauling/Hot Oil/Strawn Transport	\$7602.11	\$7602.11
Feb 05	Total ***Lease Operating Expense***	\$14,152.68	\$14152.68
	Oil Sales		
Feb 05	Plains Marketing Check #00399234	(\$23280.82)	(\$23280.82)

Sinclair Oil Interest

Account	% Working Interest
Sinclair Oil Interest receive 37.5% of 779	<u>%</u>
Revenue Check (Net)	.375 of .77= \$14,422.26

\$5408.35 .375 of .77= \$7559.15 \$2834.68 \$8243.03 Revenue Total \$6347.13

Previously Paid \$1895.90 **Correction Amount**

Total Due \$5307.25

.375(\$14,152.68)

Sinclair		and Gas Company PAYMEN	T ADVICE 305	57480 CHECK NUMBER	13057680
NUMBER	VOICE DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
032806	04/14/06		5,307.25		5,307.23
		** TOTAL **	5,307.25	.00	5,307.2

April 28th, 2006

DETAIL OF CHARGES FOR LEASE EXPENSE

a		011	T
Sinc	air	()11	Interest
OHILL	LUGIL	VII	THICOLOGE

Miller Ranch

REFERENCE	DESCRIPTION OF CHARGES ***LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
Mar 05	Ronnie Reed Contract Pumping 525,5271,5271A,5272A & 5901A Administrative Expense	\$1050	\$1050
Mar 05	Seismic Wells, L.L.C.	\$2500	\$2500
	Utilities		
Mar 05	Big Countries Electric Coop Inc.	\$1400.02	\$1400.02
Mar 05	Reef Chemical	\$1544.29	\$1544.29
Mar 05	Water Hauling/Strawn Transport	\$5637.56	\$5637.56
Mar 05	Total ***Lease Operating Expense***	\$12131.87	\$12131.87
	Oil Sales		
Mar 05	Plains Marketing Check #00399234	(\$31,838.26)	(\$31,838.26)

Sinclair Oil Interest

Account

% Working Interest

Sinclair Oil Interest receive 37.5%WI of 77%NRI

Revenue Check (Net)

\$31,838.26 = .839375NRI

\$29206.80 = .77NRI

Revenue Total

.375 x 29206.80

\$10,952.55

Total

LOE Thru Mar

.375(\$12,131.26)

\$4549.22

Total Due

\$4549.22

		and Gas Company	NT ADVICE 30	57978 CHECK NUMBER	13057978
NUMBER	DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
042806	05/17/06		4,549.22		4,549.22
		** TOTAL **	4,549.22	.00	4,549.22

May 28th, 2006

\$3857.97

DETAIL OF CHARGES FOR LEASE EXPENSE

a. 1		V.1	Y .
Sinc	air	()11	Interest
OHIC	CGII	OII	HILLIOSE

Total Due

Miller Ranch

Smeian on mere		or realiest		
REFERENCE **	DESCRIPTION OF C		AMOUNT	TOTAL
	Pumper Cost			
April 05 Ronnie Reed Contract Pumping 525,5271,5271A,5272A & 5901A Administrative Expense			\$1050	\$1050
April 05 Seismic Wells, L.L.C.			\$2500	\$2500
	Utilities			
April 05 Big Countries Electric Coop Inc.			\$1651.32	\$1651.32
April 05 Water Hauling/Strawn Transport			\$5086.60	\$5086.60
April 05	April 05 Total ***Lease Operating Expense***		\$10287.92	\$10287.92
	Oil Sales			
April 05	Plains Marketing Che	eck #00399234	(\$35,812.32)	(\$35,812.32)
		Sinclair Oil Interest		
Account Sinclair Oil receive	2 3/8ths of 77%	% Working Interest		
Revenue Check (Net)		27,440.38 = .839375		2.41 = .77 .94 = .77
Revenue Total		375 x 33,544.35	\$12,579.13	
LOE Thru April	.2	375(\$10,287.92)	\$3857	7.97
Check			\$125	79.13

Sinclair	13058244				
NUMBER	VOICE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
052806	06/16/06		3,857.97		3,857.97
		** TOTAL **	3,857.97	.00	3,857.97

June 28th, 2006

DETAIL OF CHARGES FOR LEASE EXPENSE

A .		0 "	*
Sinc	lair	Oil	Interest

Miller Ranch

Sinciair Oil Interest	Willier Ranch		
REFERENCE ***	DESCRIPTION OF CHARGES LEASE OPERATING EXPENSE***	AMOUNT	TOTAL
	Pumper Cost		
May 05	Ronnie Reed Contract Pumping 525,5271,5271A,5272A & 5901A Administrative Expense	\$1050	\$1050
May 05	Seismic Wells, L.L.C.	\$2500	\$2500
	Utilities		
May 05	Big Countries Electric Coop Inc.	\$1242.93	\$1242.93
May 05	Water Hauling/Strawn Transport	\$7873.50	\$7873.50
May 05	Total ***Lease Operating Expense***	\$12,666.43	\$12,666.43
	Oil Sales		
May 05	Plains Marketing Check #00417628	(\$45,871.8	4) (\$45,871.84)
	Sinclair Oil Interest		
Account Sinclair Oil receive	% Working Interest 3/8ths of 77%		
Revenue Check (Net	\$37,070.33 = .839375		34,006.44 = .77 8801.44 = .77
Revenue Total	.375 x 42,807.44	\$	16,052.79
LOE Thru May	.375(\$12,666.43)	\$	4,749.91
Check		\$	16,052.79
Total Due		\$4	1,749.91

NUMBER INVO	DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
62806	07/27/06		4,749.91		4,749.9



October 11, 2005

Seismic Wells, L.L.C. Attn: Barry Tranckino 5201 East Rockport Way Edmond, Oklahoma 73013

RE: Miller Ranch 527-1A, 527-1B & 590-1A

Drill and Complete to Spraberry formation (5300')

Borden County, Texas

Dear Mr. Tranckino:

Attached you will find Sinclair Oil Corporation's election to participate in the above referenced AFE(s).

Please call me, with any questions pertaining to this matter, at (801) 524-2911.

Thank you,

Tabra A. Brisk

Exploration and Production

Case 5:15-cv-00148-C Deciment 5151 Life of 12 Page 12 of 12 Page 10 1681

ASE: MILLER		ELL NO 527-1A	527-2A & 590-	1.00	AFE Per Well	
	NL & 467' FEL.	Sec 527, BLOCK.	. 97 H & T. C. R.R. CO	0.		
UNTY/PARISH: BORDEN	I IST	ATE: TEXAS	Development:			
I DIHOOD & GAVETT			PROPOSED FOR	RMATION:	SPRABERRY	
OPOSAL: To drill to a de	pth to sufficien	ntly test the SPRAE	BERRY Formation at a	аррх. 5300'		
				BCPCOST	TACE COST I	COMPLETED WELL COS
TANGIBLES;				BCPCOST	COST PER WE	
			The second second second	\$7500	\$2.500	\$10000
CATION SURVEY, PLATS, D	AMAGES & P	ERMI11.5001		\$7500	\$2500	\$10000
RTWORK, ROAD, LOCATION	1 & PITS	OOT		\$99,900	50	\$99,900
OTAGE 5400' @ \$18.50		OOT		\$23,400	\$	\$23,400
AY WORK 3 Days WDP @	\$7000 PER L	DAT		\$10,000?		\$10.000?
IRU ROMO	-			\$15,000	\$2,500	\$17.500
ATER & FUEL				\$15,000		\$15.000
UD & CHEMICALS		-		\$20.000	\$12,000	\$32,000
EMENTING SERVICES IT LINING* WELDING				\$4,000	\$1,000	\$5,000
PEN HOLE LOGGING, ETC.				\$15,000	\$2,500	\$17.500
EOLOGICAL SERVICES	. MUD LOGO	GING)		\$7500?		\$7500?
ENTAL EQUIPMENT, FRACT	ANKS CONT	TINGENCY, etc		\$7500	\$2500	\$10000
RUCKING, ETC.				\$5000	\$1000	\$6000
ASING CREWS				\$7.000	\$3.000	\$10,000
OMPLETION UNIT	3 DAYS@\$	2,200.00/DAY			\$6600	\$6600
ERFORATING& ACID	O DATIONS	-,			\$4,500	\$4,500
EGAL DRILLING OPINION				\$2,200	\$1,820	\$4,020
VASTE DISPOSAL 3, RESTORA	TION			\$5,000	\$1,500	\$6.500
GANG TRUCK. ROUSTABOUT,	ETC.			\$300	\$4.000	\$4,300
SUPERVISION				\$14.700	\$2200	\$16,900
RILLING OVERHEAD				\$4,500		\$4500
EVERSE UNIT, B.O.P.					\$3.000	\$3,000
REVERSE ONLY B.O						********
OTAL INTANGIBLE COST:				\$271000	\$53120	\$324120
URFACE CASING 200' 13 3	/8- @ 25,00 0' 85/8ths 32li	h		\$5000 \$71960	ACP COST [\$5000 \$71960
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298	\$5000 \$71960 \$53298
TANGIBLES: SURFACE CASING 200' 13 3 INTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT, SHOES &	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960	\$53298 \$4000	\$5000 \$71960 \$53298 \$6000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUPMENT	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298	\$5000 \$71960 \$53298 \$6000 \$2,100
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUPMENT PUMPING UNIT (in stock)	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000	\$5000 \$71960 \$53298 \$6000 \$2,100
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock)	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC.	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks)	0' 85/8ths 32ll 5400' 5 CENTRAUZE	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS	0' 85/8ths 32li 5400' 5	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$0	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE	0' 85/8ths 32ll 5400' 5 CENTRAUZE	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS, HANGE	0' 85/8ths 32ll 5400' 5 CENTRAUZE Existing	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES &	0' 85/8ths 32ll 5400' 5 CENTRAUZE Existing	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & VELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) PREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE	0' 85/8ths 32ll 5400' 5 CENTRAUZE Existing	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & VELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) PREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE	0' 85/8ths 32ll 5400' 5 CENTRAUZE Existing	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$700 \$0 \$700 \$0 \$2500 \$2,500 \$2,500 \$2,500 \$2,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. FANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT)	0' 85/8ths 32ll 5400' 5 CENTRAUZE Existing	51/2 J55 15.5		\$5000 \$71960 \$0	\$53298 \$4000 \$2,100 \$700 \$0 \$2500 \$3.000 \$2,500 \$2,500	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT, SHOES & MCLLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS, HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST:	0' 85/8ths 32ll 5400' 5 CENTRAUZE Existing	51/2 J55 15.5		\$5000 \$71960 \$0 \$2000	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$700 \$0 \$700 \$0 \$2500 \$2,500 \$2,500 \$2,500 \$2,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & MELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST:	0' 85/8ths 32ll 5400' E CENTRAUZE Existing ERS, ETC. FITTINGS	51/2 J55 15.5 RS	I JOINT INTE	\$5000 \$71960 \$0 \$2000 \$78960	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$700 \$0 \$0 \$2,500 \$2,500 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST: TOTAL ESTIMATED CO	0' 85/8ths 32ll 5400' \$ CENTRAUZE Existing ERS, ETC. FITTINGS	.L:\$478178	JOINT INTE	\$5000 \$71960 \$0 \$2000 \$78960	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$700 \$0 \$0 \$2,500 \$2,500 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST: TOTAL ESTIMATED CO	0' 85/8ths 32ll 5400' \$ CENTRAUZE Existing ERS, ETC. FITTINGS	51/2 J55 15.5 RS	JOINT INTE	\$5000 \$71960 \$0 \$2000 \$78960	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098 \$128218	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$0 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,000 \$5,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT, SHOES & WELLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS, HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST; TOTAL ESTIMATED COST	Existing ERS, ETC. FITTINGS ST OF WELL OF 3	L:\$478178 \$1,434.534	COMPANY:	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098 \$128218	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,000 \$5,000 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) REATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST: TOTAL ESTIMATED COST INTANGIBLES: \$349	Existing EXIST OF WELFOF 3 960 X	L:\$478178 \$1,434,534 3 WELLS =\$104	COMPANY: 19880 SHARE OF CO	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098 \$128218	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$0 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,000 \$5,000
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & WELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) PREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL ESTIMATED COST TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128	Existing EXIST OF WELFOF 3 960 X	L:\$478178 \$1,434,534 3 WELLS =\$104	COMPANY:	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098 \$128218 VAL:	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,000 \$5,000 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & WELLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) PREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL ESTIMATED COST TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128	Existing EXIST OF WELFOF 3 960 X	L:\$478178 \$1,434,534 3 WELLS =\$104 3 WELLS =\$384	COMPANY: 49880 SHARE OF CO 4654 ACP%:37.5%	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098 \$128218 VAL:	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT, SHOES & MCLLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) IREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS, HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST; TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128: SUPPLEMENTAL:	Existing Existing EXIST OF WELF OF 3 960 X 218 X	L:\$478178 \$1,434,534 3 WELLS =\$104 3 WELLS = \$384	COMPANY: 19880 SHARE OF CO 1654 ACP%:37.5%	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%:	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$5.000 \$75098 \$128218 VAL: 37.5%	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$0 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128; SUPPLEMENTAL: TOTAL: \$476 Additional Leasing SEC 52.	Existing Existing EXIST OF WELFOF 3 960 X 218 X	L:\$478178 \$1,434,534 3 WELLS = \$104 3 WELLS = \$384 3 WELLS = \$17.5	COMPANY: 19880 SHARE OF CO 1654 ACP%:37.5% 134534 X %=\$18750 TOTA	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%:	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3,000 \$2,500 \$2,500 \$5,000 \$75098 \$128218 VAL: 37.5% 37.5% \$4 Leasing=\$412	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT, SHOES & WELLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS, HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST; TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128; SUPPLEMENTAL: TOTAL: \$476 Additional Leasing SEC 52 IT IS RECOGNIZED THAT T	Existing Existing EXIST OF WELFOF 3 960 X 218 X 8178 X 8 = HE AMOUNT:	L:\$478178 \$1,434,534 3 WELLS = \$104 3 WELLS = \$384 3 WELLS = \$7.5 \$50,000 X 37.5	COMPANY: 49880 SHARE OF CO 4654 ACP%:37.5% 434534 X %= \$18750 TOTA R HEREIN ARE EST	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%:	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2500 \$3.000 \$2,500 \$2,500 \$2,500 \$2,500 \$2,500 \$2,500 \$2,500 \$3.000 \$75098 \$128218 VAL: \$37.5% \$37.5% \$4128218 VAL:	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128; SUPPLEMENTAL: TOTAL: \$478 Additional Leasing SEC 52; IT IS RECOGNIZED THAT IS	Existing Existing EXIST OF WELFOF 3 960 X 218 X 3178 X 8 = MOUNT:	L:\$478178 \$1,434,534 3 WELLS =\$104 3 WELLS = \$384 3 WELLS = \$15 \$50,000 X 37.59 \$50,000 X 37.59	COMPANY: 49880 SHARE OF CO 4654 ACP%:37.5% 434534 X %= \$18750 TOTA R HEREIN ARE EST TS OF BCP & ACP F	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%:	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3.000 \$2,500 \$2,500 \$5,000 \$75098 \$128218 VAL: \$37.5% \$37.5% \$4128218 VAL: \$37.5% \$37.5% \$37.5% \$4128218 VAL: \$37.5% \$4128218 VAL:	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING FLOAT EQUIPMENT. SHOES & WELLHEAD EQUPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL WELL COST: TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128: SUPPLEMENTAL. TOTAL: \$478 Additional Leasing SEC 52 IT IS RECOGNIZED THAT TAUTHORIZATION SHALL EXIMACIBLE TO PERA	Existing Existing EXIST OF WELL OF 3 960 X 218 X 3178 X 8 = HE AMOUNT: CTEND TO THE TION SPECIFICATION SPEC	L:\$478178 \$1,434,534 3 WELLS = \$104 3 WELLS = \$14 \$50,000 X 37.59 SPROVIDED COSE FD FITHER MORE	COMPANY: 49880 SHARE OF CO 4654 ACP%:37.5% 434534 X %= \$18750 TOTA TOTA TOTA ACP EST TO F BCP & ACP EST TO F LESS THAN HER	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%:	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3.000 \$2,500 \$5,000 \$75098 \$128218 VAL: 37.5% 37.5% 37.5% 37.5% 37.5% 37.5%	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP. ETC. TANKS (Existing Tanks) TREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL ESTIMATED COST INTANGIBLES: \$349 TANGIBLES: \$128; SUPPLEMENTAL: TOTAL: \$478 Additional Leasing SEC 52; IT IS RECOGNIZED THAT IS	Existing Existing EXIST OF WELL OF 3 960 X 218 X 3178 X 8 = HE AMOUNT: CTEND TO THE TION SPECIFICATION SPEC	L:\$478178 \$1,434,534 3 WELLS = \$104 3 WELLS = \$14 \$50,000 X 37.59 SPROVIDED COSE FD FITHER MORE	COMPANY: 49880 SHARE OF CO 4654 ACP%:37.5% 434534 X %= \$18750 TOTA TOTA TOTA ACP EST TO F BCP & ACP EST TO F LESS THAN HER	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%:	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3.000 \$2,500 \$5,000 \$75098 \$128218 VAL: 37.5% 37.5% 37.5% 37.5% 37.5% 37.5%	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$700 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178
SURFACE CASING 200' 13 3 NTERMEDIATE CASING 350 PRODUCTION CASING LOAT EQUIPMENT. SHOES & MELLHEAD EQUIPMENT PUMPING UNIT (in stock) SUCKER RODS (in stock) CIRCULATING PUMP, ETC. TANKS (Existing Tanks) IREATERS SEPARATORS ELECTRICAL SERVICE PACKERS, ANCHORS. HANGE SURFACE PIPING, VALVES & CHOKE & FLOWLINE MISC. EQUIPMENT) TOTAL TANGIBLE COST: TOTAL ESTIMATED COST INTANGIBLES: \$128: SUPPLEMENTAL: TOTAL: \$476 Additional Leasing SEC 52 IT IS RECOGNIZED THAT TAUTHORY AND THAT TAUTHORY AND THAT TO PERA	Existing Existing EXIST OF WELF OF 3 960 X 218 X 3178 X 8 = HE AMOUNT: TION SPECIFIES TO PAY IT:	L:\$478178 \$1,434,534 3 WELLS = \$104 3 WELLS = \$14 \$50,000 X 37.59 SPROVIDED COSE FD FITHER MORE	COMPANY: 49880 SHARE OF CO 4654 ACP%:37.5% 434534 X %= \$18750 TOTA TOTA TOTA ACP EST TO F BCP & ACP EST TO F LESS THAN HER	\$5000 \$71960 \$0 \$2000 \$78960 \$349960 REST APPRO SINCLAIR OSTS: BCP%: L DUE BCP & TIMATES ONLY DERCENTAGE EIN SET OUT. SS OF THIS ES	\$53298 \$4000 \$2,100 \$700 \$0 \$0 \$2,500 \$3.000 \$2,500 \$5,000 \$75098 \$128218 VAL: 37.5% 37.5% 37.5% 37.5% 37.5% 37.5%	\$5000 \$71960 \$53298 \$6000 \$2,100 \$0 \$0 \$0 \$0 \$0 \$2500 \$3,000 \$2,500 \$2,500 \$2,500 \$2,000 \$5,000 \$154058 \$478178 \$393,705 \$144245. =\$537950 \$455 AL OF THIS \$30VE)

Sinclair	Sinclair Oil a	and Gas Company	ADVICE 30	55909 CHECK NUMBER	13055909
NUMBER	OICE DATE	COMMENT	GROSS	DEDUCTIONS	AMOUNT PAID
101205 093005	10/13/05 10/13/05		537,950.00 4,852.25		537,950.00 4,852.25
		** TOTAL ** Plaintiffs	542,802.25 012	.00	542,802.2